

DATES: The solicitation will be available November 1, 1995. Applications must be received by January 16, 1996.

FOR FURTHER INFORMATION CONTACT: Eric Hass and/or Doug Hooker at the U.S. Department of Energy Golden Field Office (NREL), 1617 Cole Boulevard, Golden, Colorado 80401, (303) 275-4728 for referral to appropriate DOE Regional Support Office or State Agency.

SUPPLEMENTARY INFORMATION: In 1995 the Department of Energy contributed \$6.2 for this program. Fourteen projects were selected for funding.

Availability of Fiscal Year 1996 Funds

With this publication, DOE is announcing the availability of up to Six million dollars in grant/cooperative agreement funds for fiscal year 1996. The awards will be made through a competitive process. In response to the solicitation, a State agency may include up to 10 percent, not to exceed \$25,000 per project, for State agency program support. Size of grants including State agency program support may range up to \$425,000. Projects may cover a period of up to 3 years.

Restricted Eligibility

Eligible applicants for purposes of funding under the program include any authorized agency of the 50 States, the District of Columbia, the U.S. Virgin Islands, the Commonwealth of Puerto Rico, and any territory or possession of the United States. For convenience, the term State in this notice refers to all eligible State agency applicants. Local governments, State and private universities, private non-profits, private businesses, and individuals, who are not eligible as direct applicants, must work with the appropriate State agencies in developing projects and forming participation arrangements. DOE strongly encourages and requires these types of cooperative arrangements in support of program goals.

The Catalog of Federal Domestic Assistance number assigned to this program is 81.105. Up to \$6 million in Federal funds will be made available by DOE for this effort. Cost sharing is required by all participants. The Federal Government will provide up to 45 percent of the funds for the Project. The remaining funds must be provided by the eligible applicants and/or cooperating project participants. Cost sharing, by industry/State partners, beyond the 55 percent required match is desirable. In addition to direct financial contributions, cost sharing can include beneficial services or items, such as manpower equipment, consultants, and

computer time that are allowable in accordance with applicable cost principles. Industrial partners are required for a proposal to be considered responsive to this announcement and eligible for grant consideration. A State agency application signed by an authorized State official is required for a proposal to be responsive.

Evaluation Criteria

The first tier, administrative review will occur at the appropriate DOE Regional Support Office. Applications will receive technical and final evaluation review by a panel comprised of members representing DOE's Office of Energy Efficiency and Renewable Energy. More detailed information is available from the U.S. Department of Energy Golden Field Office at 303/275-4728.

DOE reserves the right to fund, in whole or in part, any, all, or none of the proposals submitted in response to this notice.

Issued in Golden, Colorado, on September 21, 1995.

John W. Meeker,

Chief, Procurement, GO.

[FR Doc. 95-25223 Filed 10-11-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Energy Research

Fusion Energy Advisory Committee Postponement Notice

AGENCY: Department of Energy.

ACTION: Notice of meeting postponement.

SUMMARY: An open meeting of the Fusion Energy Advisory Committee that was scheduled to be held on October 12-13, 1995, at 9 a.m., at the Renaissance Hotel in Washington, DC has been postponed. This meeting was announced in the Federal Register on Friday, September 22, 1995 (60-FR 49268).

Issued at Washington DC, on October 5, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-25218 Filed 10-11-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER95-979-000, et al.]

Northeast Utilities Service Company, et al.; Electric Rate and Corporate Regulation Filings

October 4, 1995.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company

[Docket No. ER95-979-000]

Take notice that Northeast Utilities Service Company (NUSCO), on September 13, 1995, tendered for filing, an amendment to the filing in the above referenced docket.

NUSCO states that a copy of this filing has been mailed to Westfield.

NUSCO requests that this change in rate schedule become effective on May 1, 1995.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-558-000]

Take notice that on September 18, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, amended its original submittal in this docket. The purpose of GPU's original submittal and amendment is to provide an explanation of the treatment of the cost of emission allowances under the GPU Power Pooling Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. NAP Trading and Marketing, Inc.

[Docket No. ER95-1278-000]

Take notice that on September 29, 1995, NAP Trading and Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER95-1776-000]

Take notice that on September 18, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville

Gas and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company
[Docket No. ER95-1777-000]

Take notice that on September 18, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Enron Power Marketing, Inc. under Rate GSS.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company
[Docket No. ER95-1778-000]

Take notice that on September 18, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Illinois Power Company

[Docket No. ER95-1779-000]

Take notice that on September 18, 1995, Illinois Power Company (IPC) tendered for filing an Interchange Agreement between IPC and CATEX Vitol Electric L.L.C. (CVE). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and CVE.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Washington Water Power Company
[Docket No. ER95-1780-000]

Take notice that on September 18, 1995, the Washington Water Power Company (WWP), tendered for filing a signed service agreement previously approved as an unsigned service agreement under FERC Electric Tariff Volume No. 4 with CATEX Vitol Electric, L.L.C. A Certificate of Concurrence is included with respect to exchanges.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Portland General Electric Company
[Docket No. ER95-1781-000]

Take notice that on September 15, 1995, Portland General Electric Company (PGE) tendered for filing under FERC Electric Tariff, 1st Revised

Volume No. 2, executed Service Agreements between PGE and the City of Anaheim Public Utilities Department, Colockum Transmission Company, Inc., Lassen Municipal Utility District, Montana Power Company, Northern California Power Agency, Public Utility District No. 1 of Snohomish County, City of Azusa Light & Water District, National Electric Associates L.P., Citizens Lehman Power Sales, and Southern Energy Marketing, Inc.

Pursuant to the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements to allow the executed Service Agreements to become effective on the dates contained in the filing letter. Copies of the filing were served upon the list of entities on the Certificate of Service Attachment to the filing letter.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Pool

[Docket No. ER95-1782-000]

Take notice that on September 15, 1995, the New England Power Pool (NEPOOL) Executive Committee filed an amendment to the NEPOOL Agreement, dated as of July 1, 1995, (Amendment) which changes the provisions of the NEPOOL Agreement (NEPOOL FPC No. 2) dated as of September 1, 1971, as previously amended by twenty-nine amendments and proposed to be amended by another amendment now pending before the Commission. NEPOOL has requested an effective date for the Amendment of November 15, 1995.

The NEPOOL Executive Committee states that the Amendment is intended to facilitate broader membership and participation in NEPOOL of non-utility entities and others that are not now NEPOOL members but are involved in the wholesale bulk power market in New England.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER95-1784-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on September 18, 1995, tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and NorAm Energy Services, Inc. (NorAm). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service

Agreement allows NorAm to receive transmission service under Wisconsin Electric's proposed FERC Point to Point Transmission Tariff, currently pending under Docket No. ER95-1747-000, Rate Schedule STNF.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on NorAm, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. CINergy Services, Inc.

[Docket No. ER95-1785-000]

Take notice that on September 18, 1995, CINergy Services, Inc. (CINergy) tendered for filing service agreements under CINergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into by: Stand Energy Corporation, CATEX Vitol Electric, L.L.C. and NorAm Energy Services, Inc.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER95-1790-000]

Take notice that on September 19, 1995, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Tennessee Valley Authority for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on October 1, 1995, or as soon thereafter as practicable.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corporation

[Docket No. ER95-1791-000]

Take notice that Rochester Gas and Electric Corporation on September 19, 1995, tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and KCS Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279-000. RG&E also has requested waiver of the 60-day notice provision.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER95-1792-000]

Take notice that PacifiCorp on September 19, 1995, tendered for filing Service Agreements under PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3.

Copies of this filing were supplied to Azusa Light & Power Department, Eugene Water & Board, Citizens Lehman Power, Coastal Electric Services Company, Grant County PUD No. 2, Koch Power Services Inc., Basin Electric Power Cooperative, City of Needles, Energy Services Inc., Holly Cross Electric Association, Inc., J. Aron & Company, Montana-Dakota Utilities Co., Municipal Electric Association of Nebraska, NMPP Energy, Grays Harbor PUD No. 1, Sidney Electric Utility, Springfield Utility Board, Tenneco Marketing Company, Inc., TransCanada Northridge Power Limited, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Montaup Electric Company

[Docket No. ER95-1793-000]

Take notice that on September 19, 1995, Montaup Electric Company (Montaup) filed an executed service agreement between itself and Taunton Municipal Lighting Plant for transmission service under Montaup's FERC Electric Tariff, Original Volume No. II. Montaup requests waiver of the 60-day notice requirement so that the agreement may become effective on November 1, 1995.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Mississippi Power Company

[Docket No. ER95-1796-000]

Take notice that Mississippi Power Company, on September 20, 1995, tendered for filing a Service Delivery Point Contract with Southern Pine Electric Power Association and South Mississippi Electric Power Association. The contract was taken pursuant to Mississippi's Electric Tariff, First Revised Volume No. 1. The contract will permit Mississippi Power to provide wholesale, all-requirements electric service to Southern Pine Electric Power Association and South Mississippi Electric Power Association at a new service delivery point to be known as West Forest.

Copies of the filing were served upon Southern Pine Electric Power Association, South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Appalachian Power Company

[Docket No. ER95-1797-000]

Take notice that on September 20, 1995, American Electric Power Service Corporation (AEPSC), on behalf of Appalachian Power Company (APCO) tendered for filing, as an initial rate schedule, a Power Supply Agreement between (APCO) and North Carolina Electric Membership Corporation (NCEMC).

The Power Supply Agreement provides NCEMC a 205 MW firm power supply for 15 years. Copies of the filing were served upon NCEMC and the affected state regulatory commissions.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER95-1798-000]

Take notice that on September 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred the "GPU Operating Companies"), filed an executed Service Agreement between GPU and CMEX Energy, Inc. (CMEX), dated September 14, 1995. This Service Agreement specifies that CMEX has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-00 and allows GPU and CMEX to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 14, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and Hartford Power Sales, L.L.C.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Pennsylvania Electric Company; Metropolitan Edison Company

[Docket No. ER95-1811-000]

Take notice that on September 21, 1995, West Penn Power Company and The Potomac Company filed an informational filing on behalf of Pennsylvania Electric Company and Metropolitan Edison Company to include in the public record an adjustment to a component of a formula rate included in an interconnection agreement entered into by the parties.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Long Island Lighting Company

[Docket No. ER95-1839-000]

Take notice that Long Island Lighting Company (LILCO) on September 21, 1995, tendered for filing an Interconnection Construction and Interconnection Agreement (ICIA) between LILCO and the Village of Freeport (Freeport).

The ICIA provides, among other things, for the installation and initial construction of a new 138 KiloVolt interconnection between LILCO's and Freeport's electric systems. It also provides for the on-going operation, maintenance, repair, replacement, relocation, and removal of such interconnection. LILCO requests a waiver of the Commission's notice requirements to permit the ICIA to become effective on September 28, 1995.

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission, the New York Power Authority, and Freeport.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Warbasse-Cogeneration Technologies Partnership L.P.

[Docket Nos. QF88-438-002 and EL95-80-000]

Take notice that on September 25, 1995, Warbasse-Cogeneration Technologies Partnership L.P. (Warbasse), tendered for filing a request for limited waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Warbasse requests the Commission to temporarily waive the efficiency standard for qualifying cogeneration facilities as set forth in Section 292.205 of the Commission's Regulations, implementing Section 201 of PURPA, as amended, 18 CFR 292.205, with respect to its 42 MW cogeneration facility located in Brooklyn, New York. Specifically, Warbasse requests waiver of the efficiency standard for the calendar year 1994.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER95-1799-000]

Take notice that on September 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (the GPU Companies), filed an Hourly Energy Transmission Service Agreement between GPU and Hartford Power Sales, L.L.C. (Agreement). Under the Agreement, the GPU Companies will provide Hourly Energy Transmission Service consisting of non-firm transmission service over their transmission facilities between the point(s) of interconnection between Cleveland Electric Illuminating Company and Pennsylvania Electric Company and the point(s) of interconnection between Pennsylvania Electric Company and Niagara Mohawk Power Corporation.

GPU requests waiver of the Commission's notice requirements for good cause shown and an effective date of September 21, 1995.

GPU has served copies of the filing on regulatory commissions in the States of Pennsylvania and New Jersey and Hartford Power Sales, L.L.C.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Southwestern Electric Power Company

[Docket No. ER95-1794-000]

Take notice that on September 19, 1995, Southwestern Electric Power Company (SWEPCO) submitted a service agreement establishing Delhi Energy Services, Inc. as a customer under SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of August 28, 1995 for the service agreement. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi Energy Services, Inc. and the Public Utility Commission of Texas.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25229 Filed 10-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-95-000, et al.]

PCI Queensland Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 3, 1995.

Take notice that the following filings have been made with the Commission:

1. PCI Queensland Corporation [Docket No. EG95-95-000]

[Docket No. EG-95-000]

On September 26, 1995, PCI Queensland Corporation (the "Applicant") whose address is 900 19th Street, N.W., Washington, D.C. 20006, filed with the Federal Energy Regulatory

Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning undivided interests in Unit 1 and Unit 2 of the Stanwell Power Station, each an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Queensland Unit 1 Generating Trust I

[Docket No. EG95-96-000]

On September 26, 1995, Queensland Unit 1 Generating Trust I (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 1 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Queensland Unit 1 Generating Trust II

[Docket No. EG95-97-000]

On September 26, 1995, Queensland Unit 1 Generating Trust II (the "Applicant") whose address is c/o